Ministry of
Energy and
Resources

200 - 2101 Scarth Street
Regina, SK S4P 2H9
Petroleum and Natural Gas
Petroleum Tenure Branch
(306) 787-0620 Fax
E-mail: ptenure@gov.sk.ca

Sale of Petroleum and Natural Gas Rights

Under *The Petroleum and Natural Gas Regulations, 1969*

February 9, 2009
Sale 327

The deadline for submitting bids is 4:00 PM CST February 9, 2009

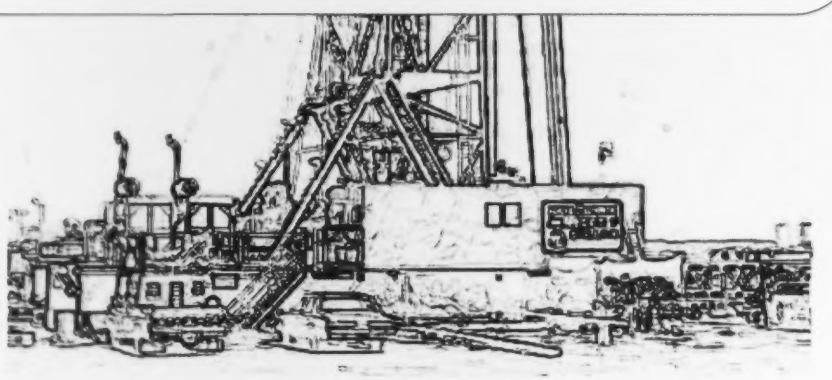
Saskatchewan

NOTICE

This is to announce that the **Geology and Petroleum Lands Branch** has been renamed the **Petroleum Tenure Branch** effective October 1, 2008. Please note the e-mail address has changed to: ptenure@gov.sk.ca. The names of work units within the branch (Petroleum Lands, Crown Sales and Resource Assessment) remain unchanged.

The services and functions of the Branch will remain the same.

If applicable, please make the appropriate changes to your records, correspondence, etc. to reflect the changes.



E-mail Subscription Service available at our website:
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Saskatchewan

Ministry of Energy and Resources

PUBLIC NOTICE 327

SALE OF SASKATCHEWAN CROWN PETROLEUM AND NATURAL GAS DISPOSITIONS

Saskatchewan Ministry of Energy and Resources will receive up to 4:00 p.m. Central Standard Time on Monday, February 9, 2009, in the office of the Administrator, Revenue Accounting, Revenue Operations and Audit Services, 2nd Floor, 2101 Scarth Street, Regina, Saskatchewan, S4P 2H9, offers to purchase Crown Petroleum and Natural Gas Rights.

Any offer made shall conform to Bid Type I (Standard Bonus Bid) or Bid Type II (Work Commitment Bid). Details regarding these bid types are listed in the Sale Notice. Offers that do not conform to these requirements may not be considered.

Dispositions granted pursuant to this Notice shall be subject to the applicable Acts and Regulations.

Each offer must be in a separately sealed envelope that is clearly marked on the outside with the date of the sale and the parcel or block identification number and accompanied, where applicable, by the following:

(a) The bonus bid;
(b) Rent for each exploration licence at a rate of $1.75 per hectare for the year;
(c) Rent for each lease at a rate of $4.00 per hectare (pro-rated at $0.25 per hectare per month for the months of February and March, 2009, and $3.50 annual rental for April, 2009 to March, 2010, inclusive);
(d) Rent for each oil sands exploratory permit at a rate of $0.25 per hectare for the year;
(e) An application fee of $250.00 per exploration licence, or $28.00 per lease;
(f) Federal Goods and Services Tax (GST) as it relates to bonuses, rentals and other related fees, which is to be added as a separate item to the bid. GST registrants are **exempt** from paying GST on bonuses, rents and application fees related to rights for petroleum and natural gas, oil sands and oil shale;
(g) Where the company or corporation is not presently operating in Saskatchewan, the names of the officers of the company and GST Registration Number (if registered);
(h) When bidding a work commitment on a special exploratory permit, a statement proving the applicant's ability to have the proposed work done, if such information is not already on record in the ministry;
(i) Name and address of all the participants in each disposition and a Service ID for invoicing purposes;
(j) Companies/Land Brokers may indicate an alternative Service ID which will be held confidential;
(k) When payment is made by electronic debit, the **unique electronic debit code** shall be listed in **bold print**.

Where applicable, the bonus bid, rent, fee and GST shall be in the form of a bank draft, money order or certified cheque drawn on a chartered bank and payable to the Ministry of Energy and Resources. **Companies should provide written instructions pertaining to the return of monies from unsuccessful bids. Lack of instruction will result in the return of monies via mail during the week following the land sale.**

To register for electronic debit contact Revenue Operations and Audit Services at (306) 787-6508. Sufficient time prior to the sale is required to implement the electronic debit process.

The Ministry of Energy and Resources reserves the right to reject any or all bids or offers received and to refund those monies received.

SALE RESULTS: Sale results on specific dispositions may be provided as they are available and upon request through Petroleum Lands Unit only at (306) 787-2463.

Sale results are normally announced on the Thursday following the sale date and then placed on our website at www.er.gov.sk.ca/publicofferings as soon as possible.

Please Note: The Restrictions listed in this notice are intended as a convenience to those participating in the sale and every effort has been made to ensure they are current as of the closing date for postings of this sale. As certain restricted areas are continuously being updated and modified, participants in the sale should be aware that they will be required to abide by the various Acts and Regulations governing these restrictions whether or not they are listed in this notice.

DATED at Regina, Saskatchewan this 27th day of November, 2008.

Paul Mahnic, Acting Director
Petroleum Tenure

Saskatchewan

Ministry of Energy and Resources

Petroleum and Natural Gas

200 - 2101 Scarth Street
Regina SK S4P 2H9

Petroleum Tenure Branch
Fax: (306) 787-0620
E-mail: ptenure@gov.sk.ca

NOTICE TO ALL INTERESTED PARTIES

Sales of Crown Petroleum and Natural Gas, Oil Sands and Oil Shale Rights

A sale of Crown Petroleum and Natural Gas, Oil Sands and Oil Shale Rights, in the form of exploration licences, leases and permits will be held on **April 6, 2009**.

The closing date for receiving the requests for postings of exploration licences and leases will be **December 17, 2008**. The closing date for receiving requests for the posting of permits was **November 17, 2008**.

NOTE: The closing date for receiving requests for the posting of permits for the sale to be held on **June 8, 2009 is **January 19, 2009**.

Crown Sale Postings

Requests for postings will be accepted up to 4:00 p.m. on the closing date. Posting requests are to be **faxed** to **(306) 787-0620**. (A mailed version is strictly optional.)

Crown Sales Unit
Petroleum Tenure Branch
Ministry of Energy and Resources
6th Floor, 2101 Scarth Street
REGINA, Saskatchewan S4P 2H9

Inquiries regarding postings:
Royce Reavley (306) 787-2610

Availability of Acreage for Posting

Inquiries regarding the availability of acreage for posting should be directed to:

Mineral Rights Unit
Phone: (306) 787-2588
Fax: (306) 787-7338
E-Mail: mineralrights@gov.sk.ca

Available Technical Information

Information on individual wells and lists of available geophysical information are available from Sedimentary Geodata. Inquiries regarding this information should be directed to Bob Troyer at (306) 787-2562 and requests can be faxed to (306) 787-2488 or e-mailed to: bob.troyer@gov.sk.ca.

BID TYPES

Bid Types: Bids may be one of two types, Type I (Standard Bonus Bid) or Type II (Work Commitment Bid). ***Offers that do not conform to one of these types may not be considered.***

TYPE I - (STANDARD BONUS BID)

(Exploration Licences, Leases and Oil Sands Special Exploratory Permits)

_____ hereby submits the following Bonus Bid to acquire _____ posted
(Company Name) *(Parcel or Block #)*
for sale on _____:
(Sale Date)

Bonus Bid	$_____
Application Fee	$_____ *(not applicable to Oil Sands permit)*
Rental	$_____
GST	$_____ *(if applicable)*
Total	$_____

Electronic Debit Code _____
(bold)
If successful, please issue the disposition as follows:

Company Name
Address

Service I.D. _____ *(if applicable)*
Company Name (Confidential)

NOTE: Bonus, Fee, and Rental must be separated. A bid of the form Type I (Standard Bonus Bid) may contain a bid on only one lease, exploration licence, or oil sands special exploratory permit and shall be accompanied by the required remittance to cover the total of the Bonus, Fee, Rent and GST (if applicable). Payment will be made using the electronic debit system, bank draft, money order or certified cheque drawn on a chartered bank and payable to the Ministry of Energy and Resources. **Bidders should provide written instructions pertaining to the return of monies from unsuccessful bids. Lack of instruction will result in the return of monies via mail during the week following the land sale.

TYPE II - (WORK COMMITMENT BID)

(P&NG and Oil Shale Special Exploratory Permits Only)

_____ hereby submits a Work Commitment Bid to acquire _____ posted
(Company Name) *(Block #)*
for sale on _____:
(Sale Date)

Work Commitment Bid	$_____
Expenditure Deposit	$_____ *(not applicable to Oil Shale permit)*
Annual Rental	$_____
GST	$_____ *(if applicable)*
Total	$_____

Electronic Debit Code _____
(bold)
If successful, please issue the permit as follows:

Company Name
Address

Service I.D. _____ *(if applicable)*
Company Name (Confidential)

NOTE: A statement proving the applicant's ability to have the proposed work done is required if such information is not already on record with the Ministry of Energy and Resources. Payment will be made using the electronic debit system, bank draft, money order or certified cheque drawn on a chartered bank and payable to the Ministry of Energy and Resources. **Bidders should provide written instructions pertaining to the return of monies from unsuccessful bids. Lack of instruction will result in the return of monies via mail during the week following the land sale.

RESTRICTIONS

SALE 327 – FEBRUARY 9, 2009

A HERITAGE SENSITIVE

These lands are considered heritage sensitive either in whole or in part. They contain recorded archaeological, historical or palaeontological sites or are judged to have high site potential due to their proximity to major waterways, lakes, sheltered valleys, hummocky terrain, or other heritage sensitive landforms. Petroleum developments on these lands may require heritage resource impact assessment, pursuant to Section 63 of *The Heritage Property Act*, prior to any land disturbance. Specific inquiries regarding the need for and scope of heritage resource impact assessment should be directed to:

Mr. Nathan Friesen, Archaeological Resource Management
Heritage Unit
Ministry of Tourism, Parks, Culture and Sport
Telephone: (306) 787-5774; Fax: (306) 787-0069

A1 HERITAGE PROTECTION AREAS

These lands are protected by provincial heritage designated pursuant to Part IV of *The Heritage Property Act* or are under consideration for such protection. They may also contain Sites of a Special Nature as defined in Section 64 of the Act. As such, surface alteration of any kind or permanent visual impact on the land parcels so indicated will be **restricted or prohibited**. Drilling from neighbouring lands may have similar restrictions and/or may require appropriate reclamation procedures to mitigate the visual impact of petroleum facility construction and removal. Inquiries regarding these areas should be directed to:

Mr. David Ebert, Senior Archaeologist
Heritage Unit
Ministry of Tourism, Parks, Culture and Sport
Telephone: (306) 787-2848; Fax: (306) 787-0069

B ENVIRONMENTALLY SENSITIVE

These lands either in whole or in part contain an environmentally sensitive area and as such may require environmental screening before exploration activities can proceed. Inquiries regarding these areas should be directed to:

Mr. Graham Mutch, Project Manager
Environmental Assessment
Ministry of Environment
Telephone: (306) 787-6241; Fax: (306) 787-0930

B1 ENVIRONMENTAL PROTECTION PLAN AREAS

These lands either in whole or in part are judged highly sensitive environmentally and exploration or development on the subject lands will require Environmental Protection Plan (EPP) review and clearance/approval pursuant to *The Environmental Assessment Act* before the proposed activity may proceed. Inquiries regarding these areas should be directed to:

Mr. Graham Mutch, Project Manager
Environmental Assessment
Ministry of Environment
Telephone: (306) 787-6241; Fax: (306) 787-0930

C WILDLIFE HABITAT

These lands either in whole or in part are subject to *The Wildlife Habitat Lands Disposition and Alteration Regulations* under *The Wildlife Habitat Protection Act, 1992*. Lands designated under *The Wildlife Habitat Protection Act* are protected for natural and wildlife values. A detailed review is necessary prior to any development on these lands. Surface alteration to these lands may not be granted without the prior approval of Saskatchewan Environment. Inquiries regarding these areas should be directed to:

Mr. Marlon Klassen, Landscape Area Specialist
Lands Branch
Ministry of Environment
Telephone: (306) 787-8620; Fax: (306) 787-9544

E PARTIAL DRAINAGE UNIT

These lands either in whole or in part contain incomplete drainage units which will require pooling with adjacent lands.

H REGIONAL PARKS

These lands either in whole or in part are located within the boundaries of a regional park and **no surface access** will be allowed on these areas without approval of the local park authority.

K OFFSET COMMITMENT

These lands either in whole or in part are offset by freehold production as outlined under Section 52 of *The Petroleum and Natural Gas Regulations, 1969*, and as such contain offset commitments. Successful bidders will be notified after the sale where such commitments exist. (Please note: Other offset commitments may come into effect prior to the sale date.)

S SPECIFIC RESTRICTION

(S10) Acquisition of these parcels does not constitute ownership of the wells located at:

L159: 11/11-18-52-22-W3
L172: 11/9-12-51-24-W3

(S14) These lands either in whole or part have a previously issued helium disposition.

X COAL MINING AREA

These lands either in whole or in part have a previously issued coal disposition. The coal lessee must be contacted prior to any exploration activities taking place and consent from the coal lessee may be required by the Ministry of Energy and Resources before the proposed activity may proceed.

SECTION I

PETROLEUM AND NATURAL GAS EXPLORATION LICENCES

SALE 327 - FEBRUARY 9, 2009

RIGHTS GRANTED FOR ALL EXPLORATION LICENCES: Petroleum and Natural Gas Rights (PNG) from Surface to Top Precambrian, unless otherwise stated in the block description. Abbreviations used for rights granted in block descriptions:

PNG = Petroleum and Natural Gas Rights
Pet = Petroleum Rights only
NG = Natural Gas Rights only

******PLEASE REFER TO PAGES 4 & 5 FOR INFORMATION REGARDING RESTRICTIONS******

BLOCK 4336: 1,035.59 hectares (2,559.00 acres), more or less

Township 9, Range 14, West 2
Secs. 30, 32, 34

Township 10, Range 14, West 2
Sec. 4

TERM: 2 YEARS

RESTRICTION: A

BLOCK 4337: 971.25 hectares (2,400.00 acres), more or less

Township 8, Range 16, West 2
Sec. 18, S/2 & NW 19, Secs. 28, 29

TERM: 2 YEARS

RESTRICTION: A

BLOCK 4338: 4,892.65 hectares (12,090.00 acres), more or less

Township 1, Range 18, West 2
Secs. 5, 6, 7, 17, Lsds 1, 2, 4, 8, 9, 15 & 16 of Sec. 18

Township 1, Range 19, West 2
Secs. 1-4 incl., Sec. 9, S/2, NW & Lsds 10 & 15 of Sec. 10, E/2 & SW 11, Sec. 12, Lsds 1-4 incl. of Sec. 13, W/2 & Lsds 10 & 15 of Sec. 15, Lsds 1-5 incl., 8, 9, 15 & 16 of Sec. 16, NE & Lsds 1, 8, 11, 13 & 14 of Sec. 19, Secs. 20-23 incl., N/2 & Lsds 1, 5-8 incl. of Sec. 24

TERM: 2 YEARS

RESTRICTION: A B C

BLOCK 4339: 5,264.96 hectares (13,010.00 acres), more or less

Township 1, Range 19, West 2
Secs. 5, 6, S/2 17, S/2 18

Township 1, Range 20, West 2
Sec. 1, E/2 11, Sec. 12, S/2, NW & Lsds 9, 10 & 15 of Sec. 13, Secs. 14, 22, S/2, NW & Lsd 10 of Sec. 23, Lsds 3 & 4 of Sec. 24, N/2 & Lsds 5, 7 & 8 of Sec. 25, NE 26, Secs. 27, 34, 35, 36

Township 2, Range 20, West 2
Secs. 1, 2, 3, W/2 10, Secs. 12, 13, W/2 15

TERM: 2 YEARS

RESTRICTION: A1 B C

BLOCK 4340: 5,177.95 hectares (12,795.00 acres), more or less

Township 1, Range 20, West 2
S/2 2, S/2 3, Secs. 4-7 incl., Sec. 9, Secs. 16-21 incl., Secs. 28-33 incl.

Township 2, Range 20, West 2
Secs. 5, 6

TERM: 2 YEARS

RESTRICTION: A C

BLOCK 4341: 9,321.12 hectares (23,033.00 acres), more or less

Township 1, Range 21, West 2
Secs. 1-36 incl.

TERM: 2 YEARS

RESTRICTION: A B1 C

LEASE PARCELS

SALE 327 - FEBRUARY 9, 2009

RIGHTS GRANTED FOR ALL LEASE PARCELS: Petroleum and Natural Gas Rights (PNG) from Surface to Top Precambrian, unless otherwise stated in the parcel description. Abbreviations used for rights granted in parcel descriptions:

PNG = Petroleum and Natural Gas Rights
Pet = Petroleum Rights only
NG = Natural Gas Rights only

******PLEASE REFER TO PAGES 4 & 5 FOR INFORMATION REGARDING RESTRICTIONS******

SECTION A

AREA IV SOUTHEASTERN SASKATCHEWAN

PARCEL NUMBER	LOCATION	SEC	TWP	RGE	M	HECTARES	ACRES
1	Lsd 8 of Sec.	10	7	30	1	16.19	40.00
	PNG from Surface to Base Souris Valley Beds						
2	Lsd 6 of Sec.	34	3	31	1	16.19	40.00
	Restriction K						
3	SE	36	3	31	1	64.75	160.00
4	SW	36	3	31	1	64.75	160.00
5	NW	36	3	31	1	64.75	160.00
6	NE	36	3	31	1	64.75	160.00
7	S/2	36	15	31	1	129.50	320.00
	PNG from Base Bakken Formation to Top Precambrian						
8	Lsd 9 of Sec.	35	14	32	1	15.78	39.00
	Restriction A K						
9	Lsds 5 & 6 of Sec.	24	2	33	1	32.37	80.00
	Restriction B K						
10	Lsd 2 of Sec.	20	3	33	1	16.19	40.00
	Restriction A K						
11	SW	32	4	33	1	64.75	160.00
12	NW	32	4	33	1	64.75	160.00
13	NE	31	7	33	1	64.75	160.00
	80.00% Interest						
14	Lsd 9 of Sec.	16	8	33	1	16.19	40.00
	Restriction K						
15	SE	22	15	33	1	64.75	160.00
16	Lsds 7 & 8 of Sec.	24	6	34	1	32.37	80.00
	Restriction K						
17	SE	32	4	1	2	64.75	160.00
18	SW	32	4	1	2	64.75	160.00

PARCEL NUMBER	LOCATION	SEC	TWP	RGE	M	HECTARES	ACRES
19	NE	32	4	1	2	64.75	160.00
20	SE	34	12	1	2	64.75	160.00
21	Sec.	24	2	2	2	257.38	636.00
Restriction A							
22	SE	10	6	2	2	64.75	160.00
23	SW	10	6	2	2	64.75	160.00
24	NW	10	6	2	2	64.75	160.00
25	NE	32	6	2	2	62.32	154.00
26	NW	33	6	2	2	62.32	154.00
PNG from Base Frobisher-Alida Beds to Top Precambrian							
27	Lsd 13 of Sec.	36	9	2	2	16.19	40.00
Restriction A K							
28	Sec.	11	14	2	2	259.00	640.00
Restriction A C							
29	Sec.	14	1	3	2	259.00	640.00
Restriction A B							
PNG from Base Frobisher-Alida Beds to Top Precambrian							
30	Lsds 3 & 4 of Sec.	25	4	3	2	32.37	80.00
Restriction A K							
31	Lsds 15 & 16 of Sec.	18	6	4	2	32.37	80.00
PNG from Base Frobisher-Alida Beds to Top Precambrian							
32	Lsds 2 & 7 of Sec.	29	6	4	2	32.37	80.00
Lsd 2: PNG from Base Frobisher-Alida Beds to Top Precambrian							
Lsd 7: PNG from Top Watrous Formation to Top Precambrian							
33	SE	8	14	4	2	64.35	159.00
34	SW	8	14	4	2	64.35	159.00
35	NW	8	14	4	2	64.35	159.00
36	NE	8	14	4	2	64.35	159.00
37	NW	17	14	4	2	64.35	159.00
38	NE	17	14	4	2	64.35	159.00
39	NE	22	5	5	2	64.75	160.00
Restriction K							
40	NE	1	8	5	2	64.75	160.00
80.00% Interest							
41	SE	12	8	5	2	64.75	160.00
80.00% Interest							
Restriction A							
42	Ptn. NE	12	8	5	2	62.31	153.97
80.00% Interest							
Restriction E							
43	SW	24	8	5	2	64.75	160.00
80.00% Interest							
44	SE	4	5	6	2	64.75	160.00
Lsds 1 & 2: PNG from Base Midale Beds to Top Precambrian							
Lsds 7 & 8: PNG from Base Frobisher-Alida Beds to Top Precambrian							

PARCEL NUMBER	LOCATION	SEC	TWP	RGE	M	HECTARES	ACRES
45	Lsd 2 of Sec.	24	6	6	2	16.19	40.00
	Restriction K						
46	SW	32	10	6	2	64.75	160.00
	Restriction A Ptn. SW (155.10 Acres): 50.00% Interest Ptn. SW (4.90 Acres): 100.00% Interest						
47	SW	25	10	7	2	64.75	160.00
	50.00% Interest Restriction A PNG from Base Tilston Beds to Top Precambrian						
48	NE	4	5	8	2	64.75	160.00
49	NW	29	7	8	2	64.75	160.00
50	Ptn. NE	6	7	12	2	62.76	155.08
	Restriction E						
51	E/2	2	7	13	2	129.90	321.00
	Restriction A PNG from Base Midale Beds to Top Precambrian						
52	Sec. NE	4 5	7 7	13 13	2 2	324.56	802.00
	Restriction A B S/2 & Lsds 9, 10, 13 & 14 of Sec. 4: PNG from Base Midale Beds to Top Precambrian Lsds 11, 12, 15 & 16 of Sec. 4, NE 5: PNG from Base Frobisher-Alida Beds to Top Precambrian						
53	Lsds 1 & 2 of Sec.	24	7	13	2	32.37	80.00
54	NE Sec.	26 36	7 7	13 13	2 2	324.56	802.00
	NE 26: PNG from Surface to Top Precambrian Sec. 36: PNG from Base Midale Beds to Top Precambrian						
55	SE	10	10	13	2	64.75	160.00
56	SW	10	10	13	2	64.75	160.00
57	NW	10	10	13	2	64.75	160.00
58	NE	10	10	13	2	64.75	160.00
59	SE	11	10	13	2	64.75	160.00
60	SW	11	10	13	2	64.75	160.00
61	NW	11	10	13	2	64.35	159.00
62	NE	11	10	13	2	64.35	159.00
63	Lsds 7 & 8 of Sec.	20	6	14	2	32.37	80.00
	Restriction K						
64	Lsds 15 & 16 of Sec.	35	6	14	2	32.17	79.50
	PNG from Base Midale Beds to Top Precambrian						
65	Sec. S/2 Sec.	4 5 6	7 7 7	14 14 14	2 2 2	649.12	1,604.00
	Restriction B S/2 & Lsds 11 & 12 of Sec. 4: PNG from Base Midale Beds to Top Precambrian NE & Lsds 13 & 14 of Sec. 4, S/2 5, Sec. 6: PNG from Surface to Top Precambrian						
66	NW	25	1	15	2	64.75	160.00
	PNG from Base Ratcliffe Beds to Top Precambrian						
67	Lsds 5 & 6 of Sec.	25	4	18	2	32.37	80.00
	Restriction A K						

PARCEL NUMBER	LOCATION	SEC	TWP	RGE	M	HECTARES	ACRES
68	SW	35	3	21	2	64.75	160.00
Restriction A B1 K							

SECTION B

AREA III SWIFT CURRENT AREA

PARCEL NUMBER	LOCATION	SEC	TWP	RGE	M	HECTARES	ACRES
69	Lsd 1 of Sec.	24	15	15	3	16.29	40.25
Restriction A K							
70	Lsd 12 of Sec.	20	16	15	3	16.19	40.00
Restriction K							
71	Sec.	7	4	17	3	259.00	640.00
72	Sec.	18	4	17	3	259.00	640.00
Restriction A							
73	Sec.	21	4	17	3	259.00	640.00
Restriction A B1							
74	Sec.	22	4	17	3	259.00	640.00
Restriction A B1							
75	Sec.	27	4	17	3	259.00	640.00
Restriction A B1 C							
76	Sec.	35	4	17	3	259.00	640.00
Restriction A B1 C							
77	Sec.	1	5	17	3	259.00	640.00
Restriction A B1 C							
78	Sec.	2	5	17	3	259.00	640.00
Restriction A B1 C							
79	Sec.	3	5	17	3	259.00	640.00
Restriction A B1 C							
80	Sec.	11	5	17	3	259.00	640.00
Restriction A B1 C							
81	Sec.	12	5	17	3	259.00	640.00
Restriction A B1 C							
82	Sec.	13	5	17	3	259.00	640.00
Restriction A B1 C							
83	Sec.	14	5	17	3	259.00	640.00
Restriction A B1 C							
84	Sec.	23	5	17	3	259.00	640.00
Restriction A B1 C							
85	Sec.	24	5	17	3	258.19	638.00
Restriction A B1 C							
86	Sec.	31	8	17	3	259.00	640.00
87	NW	30	14	17	3	64.35	159.00
Restriction A B C S14							
88	S/2	33	14	17	3	128.69	318.00
Restriction A C S14							

PARCEL NUMBER	LOCATION	SEC	TWP	RGE	M	HECTARES	ACRES
89	SW & Lsds 11 & 12 of Sec.	5	15	17	3	98.14	242.50
	Restriction A B1 S14						
90	Sec.	35	8	18	3	259.00	640.00
	Restriction B X						
91	Sec.	21	9	18	3	259.00	640.00
	Restriction X						
92	Sec.	6	14	18	3	258.19	638.00
	PNG from Base Vanguard Group to Top Precambrian						
93	SW	17	15	18	3	64.75	160.00
	Lsd 3: PNG from Base Vanguard Group to Top Precambrian						
	Lsds 4, 5 & 6: PNG from Surface to Top Precambrian						
	Restriction S14						
94	N/2	17	15	18	3	129.50	320.00
	Restriction S14						
95	E/2	18	15	18	3	129.50	320.00
	Restriction S14						
96	Lsds 7 & 8 of Sec.	8	16	18	3	32.37	80.00
	Restriction A B1						
	PNG from Surface to Base Roseray Formation						
97	Sec.	30	18	18	3	259.00	640.00
98	N/2 & SE	2	11	19	3	193.44	478.00
99	S/2 & Lsds 9-12 incl. of Sec.	12	11	19	3	194.25	480.00
	Restriction B						
100	N/2	1	14	19	3	129.50	320.00
101	Sec.	5	3	20	3	260.62	644.00
102	Lsds 11 & 12 of Sec.	20	5	20	3	32.37	80.00
103	SW	29	5	20	3	64.75	160.00
104	Sec.	19	10	20	3	259.00	640.00
	Restriction A						
105	Sec.	29	10	20	3	259.00	640.00
	Restriction A						
106	Sec.	30	10	20	3	259.00	640.00
	Restriction A						
107	Sec.	6	12	20	3	518.00	1,280.00
	Sec.	12	12	21	3		
108	Sec.	21	2	21	3	257.38	636.00
109	Sec.	28	11	21	3	517.19	1,278.00
	Sec.	29	11	21	3		
	Restriction A						
110	Sec.	4	10	22	3	257.38	636.00
	Restriction A						
111	Sec.	9	12	22	3	518.00	1,280.00
	Sec.	16	12	22	3		
	Restriction A						
112	Sec.	14	12	22	3	518.81	1,282.00
	Sec.	15	12	22	3		
	Restriction A						

PARCEL NUMBER	LOCATION	SEC	TWP	RGE	M	HECTARES	ACRES
113	Sec. Sec.	21 28	12 12	22 22	3 3	518.00	1,280.00
Restriction A B							

SECTION C

AREA II KINDERSLEY KERROBERT AREA

PARCEL NUMBER	LOCATION	SEC	TWP	RGE	M	HECTARES	ACRES
114	Sec.	28	25	14	3	259.00	640.00
Restriction A							
115	Sec.	5	27	17	3	259.81	642.00
Restriction K							
116	Sec.	3	28	17	3	259.00	640.00
Restriction A							
117	Sec.	9	28	17	3	259.00	640.00
118	Sec.	22	28	18	3	259.00	640.00
Restriction A C							
119	Sec.	32	28	18	3	259.00	640.00
Restriction A							
120	Sec.	33	28	18	3	259.00	640.00
Restriction A							
121	NE	26	31	19	3	65.15	161.00
Restriction A							
122	Sec.	2	29	20	3	259.00	640.00
Restriction B K							
123	Sec.	4	33	21	3	259.81	642.00
124	Sec.	12	33	21	3	257.38	636.00
N/2, SE & Lsds 3, 5 & 6: PNG from Surface to Top Precambrian Lsd 4: PNG from Base Colorado Group to Top Precambrian							
125	Water Ptn. SE	21	33	21	3	19.06	47.10
Restriction E							
126	Lsd 13 of Sec.	6	32	22	3	16.19	40.00
Restriction K PNG from Surface to Top Viking Sand PNG from Base Viking Sand to Top Precambrian							
127	Lsd 14 of Sec.	6	32	22	3	16.19	40.00
Restriction K PNG from Surface to Top Viking Sand PNG from Base Viking Sand to Top Precambrian							
128	Lsd 15 of Sec.	6	32	22	3	16.19	40.00
Restriction K PNG from Surface to Top Viking Sand PNG from Base Viking Sand to Top Precambrian							
129	Lsd 14 of Sec.	30	30	23	3	16.09	39.75
Restriction K PNG from Base Colorado Group to Top Precambrian							
130	Sec.	34	31	24	3	259.81	642.00
Restriction B N/2 & Lsds 1 & 4: PNG from Base Colorado Group to Top Precambrian Lsds 2, 3 & 5-8 incl: PNG from Base Bakken Formation to Top Precambrian							

PARCEL NUMBER	LOCATION	SEC	TWP	RGE	M	HECTARES	ACRES
131	SE & Lsd 3 of Sec.	36	31	24	3	80.94	200.00
	Restriction B PNG from Base Bakken Formation to Top Precambrian						
132	Sec.	22	31	25	3	260.62	644.00
	PNG from Base Bakken Formation to Top Precambrian						
133	Sec.	34	31	25	3	259.00	640.00
	PNG from Base Bakken Formation to Top Precambrian						
134	NE	26	33	25	3	64.75	160.00
135	Sec.	34	33	25	3	258.59	639.00
	PNG from Base Colorado Group to Top Precambrian						
136	Sec.	36	33	26	3	259.00	640.00
137	Sec.	29	32	27	3	259.00	640.00
	Restriction A B PNG from Base Colorado Group to Top Precambrian						
138	Sec.	30	32	27	3	259.81	642.00
	Restriction A B PNG from Base Colorado Group to Top Precambrian						
139	Sec.	32	32	27	3	259.00	640.00
	Restriction A B PNG from Base Colorado Group to Top Precambrian						
140	Sec.	2	33	28	3	260.21	643.00
	Restriction A B						
141	Sec.	31	33	28	3	259.00	640.00
	Restriction A S/2, NW & Lsds 9, 10 & 15: PNG from Surface to Top Precambrian Lsd 16: PNG from Base Bakken Formation to Top Precambrian						
142	Sec.	7	34	28	3	259.00	640.00
	Restriction A N/2, SE & Lsds 3, 4 & 5: PNG from Surface to Top Precambrian Lsd 6: PNG from Base Bakken Formation to Top Precambrian						

SECTION D

AREA I LLOYDMINSTER AREA

PARCEL NUMBER	LOCATION	SEC	TWP	RGE	M	HECTARES	ACRES
143	S/2	3	48	19	3	129.50	320.00
144	Sec.	4	48	19	3	259.00	640.00
145	Sec.	5	48	19	3	259.00	640.00
	Restriction A						
146	Lsd 14 of Sec.	6	50	19	3	16.19	40.00
147	Lsd 3 of Sec.	16	50	19	3	16.19	40.00
	Restriction K						
148	Lsd 2 of Sec.	12	50	20	3	16.19	40.00
	Restriction K						
149	Sec.	6	52	21	3	259.81	642.00
150	Sec.	18	52	21	3	260.62	644.00
	Restriction A						
151	SE & Lsds 9, 10 & 15 of Sec.	24	46	22	3	113.31	280.00
	Restriction A						

PARCEL NUMBER	LOCATION	SEC	TWP	RGE	M	HECTARES	ACRES
152	Lsd 16 of Sec.	22	48	22	3	16.19	40.00
	Restriction A K						
153	Sec.	14	51	22	3	260.62	644.00
	Restriction A						
154	Water Ptns. Lsds 3 & 6 of Sec.	21	51	22	3	56.33	139.20
	Lsds 4 & 5 of Sec.	21	51	22	3		
	Restriction E						
155	E/2	10	52	22	3	129.50	320.00
	Restriction A						
156	W/2	10	52	22	3	129.50	320.00
157	S/2	11	52	22	3	129.50	320.00
158	E/2	18	52	22	3	130.31	322.00
	Restriction A						
159	W/2	18	52	22	3	130.31	322.00
	Restriction A S10						
160	N/2, SW & Lsds 1, 7 & 8 of Sec.	20	52	22	3	242.81	600.00
	Restriction A						
161	Sec.	28	52	22	3	259.00	640.00
	Restriction A						
162	Sec.	29	52	22	3	259.00	640.00
	Restriction A C						
163	Sec.	30	52	22	3	259.81	642.00
	Restriction A C						
164	Sec.	32	52	22	3	259.40	641.00
	Restriction A						
165	Lsds 5 & 6 of Sec.	23	44	24	3	32.37	80.00
	Restriction A						
166	W/2	25	44	24	3	129.50	320.00
	Restriction A						
167	Lsd 1 of Sec.	4	45	24	3	16.19	40.00
	Restriction A B						
	PNG from Base Mannville Group to Top Precambrian						
168	Lsd 6 of Sec.	4	45	24	3	16.19	40.00
	Restriction A B						
	PNG from Base Mannville Group to Top Precambrian						
169	Lsd 1 of Sec.	35	50	24	3	16.19	40.00
	Restriction A						
	PNG from Base Mannville Group to Top Precambrian						
170	Lsds 3, 4 & 6 of Sec.	12	51	24	3	49.47	122.25
	Restriction A C						
171	NW	12	51	24	3	65.15	161.00
	Restriction A						
172	Lsds 9, 10 & 16 of Sec.	12	51	24	3	48.87	120.75
	Restriction A S10						
173	SE	29	51	24	3	65.15	161.00
	Restriction A						
174	N/2	29	51	24	3	130.31	322.00
	Restriction A C						
175	Lsds 1, 2, 8, 9, 10 & 16 of Sec.	2	52	24	3	228.04	563.50
	W/2	2	52	24	3		
	Restriction A						

PARCEL NUMBER	LOCATION	SEC	TWP	RGE	M	HECTARES	ACRES
176	Lsd 16 of Sec.	5	45	25	3	16.19	40.00
	PNG from Surface to Base Mannville Group						
177	Sec.	9	39	26	3	258.59	639.00
	Restriction A						
	NW & Lsds 1, 2, 3, 8, 15 & 16: PNG from Base Colorado Group to Top Precambrian						
	Lsds 4-7 incl., 9 & 10: PNG from Base Mannville Group to Top Precambrian						
178	SW	14	50	26	3	64.35	159.00
179	S/2, NW & Lsds 9, 10 & 15 of Sec.	3	53	26	3	242.10	598.25
	Restriction A						
180	SE, NW & Lsds 3, 4 & 5 of Sec.	20	45	27	3	226.62	560.00
	Lsds 9, 10 & 16 of Sec.	20	45	27	3		
	Restriction A						
181	SE	12	48	27	3	64.75	160.00
	Restriction A						
182	NE	12	48	27	3	64.75	160.00
183	Lsd 12 of Sec.	17	48	27	3	16.19	40.00
184	SW & Lsds 1, 2, 7 & 9 of Sec.	24	48	27	3	194.25	480.00
	Lsds 12, 13, 15 & 16 of Sec.	24	48	27	3		
185	Sec.	30	51	27	3	259.00	640.00
	Restriction A						
	PNG from Surface to Top Lloydminster Sand						
	PNG from Base Lloydminster Sand to Top Precambrian						
186	Sec.	6	52	27	3	259.40	641.00
	Restriction A B						
187	Sec.	14	52	27	3	259.00	640.00
	Restriction A						
188	Sec.	20	52	27	3	259.00	640.00
189	Sec.	32	52	27	3	259.00	640.00
190	Sec.	6	53	27	3	259.00	640.00
	Restriction A						
	PNG from Base Colorado Group to Top Precambrian						
191	Sec.	11	53	27	3	259.00	640.00
	Restriction A C						
192	Sec.	14	53	27	3	259.81	642.00
	Restriction A						
193	NE	26	44	28	3	64.75	160.00
194	Lsd 2 of Sec.	36	48	28	3	16.19	40.00
195	Lsd 1 of Sec.	14	49	28	3	16.19	40.00
196	Lsd 16 of Sec.	14	49	28	3	16.19	40.00
197	NE & Lsds 1, 2 & 7 of Sec.	36	51	28	3	177.79	439.33
	Frac. Lsds 3 & 6 of Sec.	36	51	28	3		
	Frac. Lsds 11 & 14 of Sec.	36	51	28	3		
	Restriction A H						
198	NE & Lsds 2, 7 & 8 of Sec.	12	52	28	3	177.41	438.40
	Frac. Lsds 3 & 6 of Sec.	12	52	28	3		
	Frac. Lsds 11 & 14 of Sec.	12	52	28	3		
	Restriction A						
199	E/2	36	52	28	3	193.24	477.50
	Frac. Lsds 3 & 6 of Sec.	36	52	28	3		
	Frac. Lsds 11 & 14 of Sec.	36	52	28	3		
	Restriction A						